

PSC KY NO. 94-403

CANCELS PSC KY NO. 92-496

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY

AT

Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin,
Knott and Breathitt Counties of Kentucky

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED: DECEMBER 2, 1994 EFFECTIVE: JANUARY 1, 1995

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued By: Big Sandy Rural Electric
Cooperative Corporation

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

By: Bruce A. Dennis

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C 2-95

PSC KY NO. 92-496

CANCELS PSC KY NO. 90-367

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY
AT

Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin,
Knott and Breathitt Counties of Kentucky

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

ISSUED: APRIL 30, 1993

EFFECTIVE: MAY 1, 1993 SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued By: Big Sandy Rural Electric
Cooperative Corporation

By: [Signature]
Don Combs, Assistant Manager

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE

A-1 FARM AND HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not **PUBLIC SERVICE COMMISSION** 50 KVA, subject to all rules and regulations established **EAST KENTUCKY** by the Cooperative. **EFFECTIVE**

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

JAN 01 1995

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

RATES:

Customer charge per delivery point
 Energy charge
 Off peak energy charge

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION
 \$5.00 per month
 .051104 per KWH
 .030894

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 P.M.
May through September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

CT-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496

Original SHEET NO. 1
CANCELLING PSC NO. 90-367
Original SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$5.00 per month
Energy charge	.05622 per KWH
Off peak energy charge	.03373

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	MAY 1 1993
May through September	10:00 P.M. to 10:00 A.M.	

REGULANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: April 30, 1993

ISSUED BY: [Signature]

DATE EFFECTIVE: May 1, 1993

TITLE: Assistant Manager [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE

A-1 FARM AND HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower 10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE,

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: John C. Neal
FOR THE PUBLIC SERVICE COMMISSION

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May,

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Smith

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 2
CANCELLING PSC NO. 90-367
Original SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve month period. The billing is based on estimated consumption made by a Cooperative representative.

MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE

A-1 FARM AND HOME

RATE PER UNIT

the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

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BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 3
CANCELLING PSC NO. 90-367
Original SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME RATE PER UNIT

the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993
ISSUED BY: [Signature]

DATE EFFECTIVE: May 1, 1993
TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

THIS AGREEMENT, made and entered into between BIG SANDY
RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called
"Big Sandy") and

(hereinafter called "Member")

That in consideration of the mutual promises and
covenants hereinafter set forth the parties agree as follows:

- (1) Member to purchase an Electric Thermal Storage Heating unit(s) from Big Sandy at cost of purchase directly from another party, a unit(s) that is approved by Big Sandy.
- (2) Member agrees to the modification of existing wiring in his residence as recommended by Big Sandy at the sole cost of the member by a contractor approved by Big Sandy and inspected by an electrical inspector licensed by the Commonwealth of Kentucky.
- (3) After installation of the unit(s), Big Sandy guarantees a minimum of ten (10) hours off-peak storage availability per day during the seven (7) month heating season of October through April for ten (10) years from date of installation.
- (4) Big Sandy guarantees that the rate for energy used by the ETS unit shall be discounted at a 40% rate below the energy rate of the A-1 Farm and Home Tariff as approved by the Public Service Commission. This rate may be adjusted from time to time by Big Sandy with approval by the Public Service Commission.
- (5) Big Sandy will honor manufacturers warranty on parts and equipment that are purchased through Big Sandy. Service and labor will be provided by contractors approved by Big Sandy.
- (6) Member agrees to participate in all research projects applicable to ETS units.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 9 1983

REG. NO. 207 KAR 5:011,
SECTION 9(1)
[Signature]
PUBLIC SERVICE COMMISSION MANAGER

C7-95

- (7) The rate discount may be transferred or assigned to another consumer who resides in a residence equipped with an approved ETS unit(s) providing such consumer abides by the terms of this contract and tariff.
- (8) Big Sandy retains the right to periodically inspect the ETS unit(s) installations through its employees or representatives after reasonable notice to the member.
- (9) This discounted rate for ETS energy used is contingent upon modified wiring, equipment, and timing devices operating as designed by Big Sandy. In the event such operation is circumvented by cause other than negligence by authorized installer/contractors or defects in material and/or equipment the 40% discount will not apply to the A-1 Farm and Home energy rate.
- (10) All modifications to existing wiring and equipment approved by Big Sandy and done by contractor/installers will be done in accordance with Safety Standards as outlined in the "National Electric Code." Big Sandy, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and the member shall indemnify and save Big Sandy harmless therefrom.

This _____ day of _____, 19_____.

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

BY: _____

MEMBER:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 9 1983

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George A. Miller
PUBLIC SERVICE COMMISSION MANAGER

C 7-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:
Entire territory served.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AVAILABILITY OF SERVICE:
Available to commercial loads having a required
transformer capacity not to exceed 25 KVA.

JAN 01 1995

TYPE OF SERVICE:
Single-phase and Three-phase at a standard voltage

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

RATES:			
Customer charge per delivery point	\$10.00		Per month
Energy charge	.037303		Per KWH
Demand Charge	2.50		Per KW

MINIMUM MONTHLY CHARGE:
The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:
Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

27-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 4
CANCELLING PSC NO. 90-367
Original SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA.

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage.

RATES:

customer charge per delivery point \$10.00 Per month
Energy charge .04237 Per KWH
Demand Charge 2.50 Per KW

MINIMUM MONTHLY CHARGE:

the minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant MANAGER TO 807 KAR 5:011.

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 5

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE

A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

DATE OF ISSUE: DECEMBER 2, 1994

ISSUED BY: Bruce A. Smith

DATE EFFECTIVE: JANUARY 1, 1995

TITLE: ACTING MANAGER of the Public Service Commission

Issued by authority of an Order of the Public Service Commission of KY in
Case No. 94-403, dated OCTOBER 26, 1994.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 5
CANCELLING PSC NO. 90-367
Original SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE: April 30, 1993

ISSUED BY: [Signature]

Issued by authority of an Order of the Public Service
Case No. 92-496, dated April 5, 1993.

DATE EFFECTIVE: PURSUANT TO 807 KAR 5:011,
May 1, 1993
TITLE: Assistant Manager
SECTION 9 (1)

BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE	A-2 COMMERCIAL AND SMALL POWER	RATE PER UNIT
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SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

c.7-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 6
CANCELLING PSC NO. 90-367
Original SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE	LP - LARGE POWER SERVICE	RATE PER UNIT
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APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATES:

Demand Charge:	\$ 5.10	Per KW of Billing
Demand Energy Charge:	.035918	Per KWH
Customer Charge per delivery point	50.00	Per Month

JAN 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE, DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 7
CANCELLING PSC NO. 90-367
Original SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.

RATES:

Demand Charge: \$ 5.10 Per KW of Billing Demand
Energy Charge: .04123 Per KWH
Customer Charge per 50.00 Per Month
delivery point

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE: April 30, 1993
ISSUED BY: [Signature]
Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

DATE EFFECTIVE: Pursuant to 807 KAR 5.011.
TITLE: Assistant Manager SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE

LP - LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the following section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Smith

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C 9-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 8
CANCELLING PSC NO. 90-367
Original SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE

LP - LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ^{PUBLIC SERVICE COMMISSION} ~~10%~~ percent (10%) higher. In the event the current monthly ^{OF KENTUCKY} bill is not paid within 15 days from the date of the bill, ^{EFFECTIVE} the gross rates shall apply.

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER ^{FOR THE PUBLIC SERVICE COMMISSION}

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 9
CANCELLING PSC NO. 90-367
Original SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE RATE PER UNIT

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. all wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being **PUBLIC SERVICE COMMISSION** percent (10%) higher. In the event the current monthly **OF KENTUCKY** bill is not paid within 15 days from the date of the bill **EFFECTIVE** the gross rates shall apply.

MAY 1 1993

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE: April 30, 1993
ISSUED BY: [Signature]
Issued by authority of an Order of the Public Service Commission in Case No. 92-496, dated April 5, 1993.

DATE EFFECTIVE: May 1, 1993
TITLE: Assistant Manager [Signature]
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:
\$ 5.10 per KW of Billing Demand

Energy Charge:
\$.034385 per KWH

Customer Charge per delivery point:
\$75.00 per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C2-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 10
CANCELLING PSC NO. 90-367
Original SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATES:

Maximum Demand Charge:
\$ 5.10 Per KW of Billing Demand

Energy Charge:
\$.03887 Per KWH

Customer Charge per delivery point:
\$75.00 Per Month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

CR-95

PSC NO. 94-403

ORIGINAL SHEET NO. 11

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
----------	------------------------	---------------

established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA month of contract capacity.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 11
CANCELLING PSC NO. 90-367
Original SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE RATE PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:
(a) The minimum monthly charges as specified in the contract for service.
(b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE OF ISSUE: April 30, 1993
ISSUED BY: [Signature]
Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

DATE EFFECTIVE: May 1, 1993
TITLE: Assistant Manager
By: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 12

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless other wise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C 7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 12
CANCELLING PSC NO. 90-367
Original SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: JANUARY 1, 1995

TITLE: ACTING MANAGER

DATE OF ISSUE: DECEMBER 2, 1994

ISSUED BY: Bruce A. Davis

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496

Original SHEET NO. 13

CANCELLING PSC NO. 90-367

Original SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
----------	------------------------	---------------

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature] TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C. 1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE	YL-1 YARD SECURITY LIGHT SERVICE	RATE PER UNIT
----------	----------------------------------	---------------

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATES:

Flat rate per light per month as follows:

175 Watt @ \$ 4.53 per month
400 Watt @ 6.78 per month
500 Watt @ 8.23 per month
1,500 Watt @ 17.16 per month

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 14
CANCELLING PSC NO. 90-367
Original SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD/SECURITY LIGHT SERVICE RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175 Watt @ \$ 4.95 per month
400 Watt @ 7.39 per month
500 Watt @ 8.99 per month
1,500 Watt @ 18.75 per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE	YL-1 YARD SECURITY LIGHT SERVICE	RATE PER UNIT
----------	----------------------------------	---------------

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Justin C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 15
CANCELLING PSC NO. 90-367
Original SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD/SECURITY LIGHT SERVICE RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C1-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
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APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:
\$ 5.39 per KW of Billing Demand

Energy Charge:
\$.02832 per KWH

Customer Charge:
\$150.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Nail
FOR THE PUBLIC SERVICE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 16
CANCELLING PSC NO. 90-367
Original SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE IND-1 RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands at 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:
\$ 5.39 per KW of Billing Demand

Energy Charge:
\$.03161 per KWH

Customer Charge:
\$150.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C1-95

PSC NO. 94-403

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE

IND-1

RATE PER UNIT

Months:

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

A. The product of the billing demand multiplies by the demand charge, plus

B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH.

Plus

C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand is indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Gordon C. Neal FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C 7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 17
CANCELLING PSC NO. 90-367
Original SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IND-1 RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B), & (C) below:

- A. The product of the billing demand multiplied by the demand charge, plus
- B. The product of the billing demand multiplied by 425 hours and the energy charge per KWH.
- C. Consumer Charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 18

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE

IND-1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 18
CANCELLING PSC NO. 90-367
Original SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE IND-1 RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: April 30, 1993
ISSUED BY: _____
Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

DATE EFFECTIVE: May 1, 1993
TITLE: Assistant Manager
MAY 1 1993
PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE

IND-1

RATE PER UNIT

3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Nash
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Dennis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 19
CANCELLING PSC NO. 90-367
Original SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND-1 RATE PER UNIT

- 3. Primary Service - If service is furnished at 7620/14200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993
ISSUED BY: [Signature]

DATE EFFECTIVE: May 1, 1993
TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:
\$ 5.39 per KW of Billing Demand

Energy Charge:
\$.023320

Customer Charge:
\$1,069.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 6:011,
SECTION 9(1)

BY: Jordan C. Hail
FOR THE PUBLIC SERVICE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 20
CANCELLING PSC NO. 90-367
Original SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE IND-2 RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands at 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:
\$ 5.39 per KW of Billing Demand

Energy Charge:
\$.02661 per KWH

Customer Charge:
\$1,069.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C 1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

A. The product of the billing demand multiplies by the demand charge, plus

B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH.

Plus

C. Consumer charge.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Justin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

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BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 21
CANCELLING PSC NO. 90-367
Original SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND-2 RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B), & (C) below:

- A. The product of the billing demand multiplied by the demand charge, plus
- B. The product of the billing demand multiplied by 425 hours and the energy charge per KWH.
- C. Consumer Charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: April 30, 1993

DATE EFFECTIVE: May 1, 1993

ISSUED BY: [Signature]

TITLE: Assistant Manager MAY 1 1993

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 22

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 22

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

JAN 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Davis

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C-7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 22
CANCELLING PSC NO. 90-367
Original SHEET NO. 22

CLASSIFICATION OF SERVICE

SCHEDULE IND-2 RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed the foregoing rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: April 30, 1993
ISSUED BY: _____
Issued by authority of an Order of the Public Service
Case No. 92-496, dated April 5, 1993.

DATE EFFECTIVE: May 1, 1993
TITLE: Assistant Manager
PURSUANT TO 807 KAR 5:011, in
SECTION 9 (1)

BY: _____
PUBLIC SERVICE COMMISSION MANAGER

C-1-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED -

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 23

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994

DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: Bruce A. Smith

TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

C7-95

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO. 92-496
Original SHEET NO. 23
CANCELLING PSC NO. 90-367
Original SHEET NO. 23

CLASSIFICATION OF SERVICE

SCHEDULE IND-2 RATE PER UNIT

3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993
ISSUED BY: [Signature]

DATE EFFECTIVE: May 1, 1993
TITLE: Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C-1-95